

McCALLUM

TESTING LABORATORIES, INC.

Geotechnical Engineering, Materials Testing & Environmental Services

SITE CHARACTERIZATION ADDENDUM PHASE

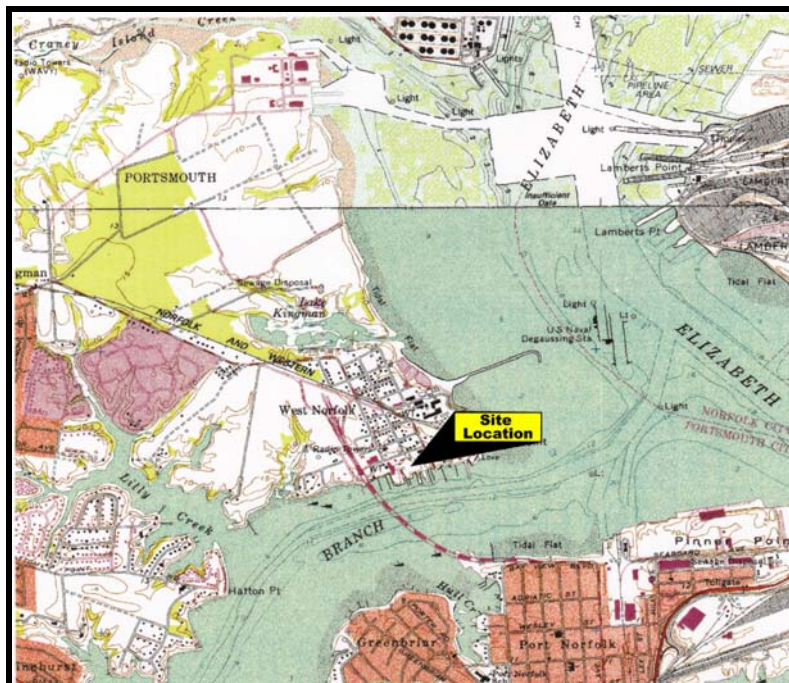
QUARTERLY MONITORING REPORT

ASSOCIATED NAVAL ARCHITECTS, INC.

3400 SHIPWRIGHT STREET

PORTSMOUTH, VIRGINIA

DEQ PC#05-5160



MTL PROJECT #05-1681 / 05-6695

McCALLUM

TESTING LABORATORIES, INC.

Geotechnical Engineering, Materials Testing & Environmental Services

May 23, 2006

Associated Naval Architects, Inc.
3400 Shipwright Street
Portsmouth, Virginia 23703

Attention: Brandt Everhart
Secretary and General Counsel

Subject: Site Characterization Addendum Phase
Quarterly Monitoring Report
Associated Naval Architects, Inc.
3400 Shipwright Street
Portsmouth, Virginia
DEQ PC# 05-5160
MTL Project #05-1681 / 05-6695

Dear Mr. Everhart:

McCallum Testing Laboratories, Inc. is pleased to present this Quarterly Monitoring Report of the subject property, performed in general conformance with the Department of Environmental Quality (DEQ) Petroleum Program Manual effective October 4, 2001.

Should you have any questions regarding this report, please contact our office at your convenience.

Sincerely,

MCCALLUM TESTING LABORATORIES, INC.

Marvin D. Smith
Project Geologist

Richard J. Seage, P.G.
Manager, Environmental Services

Copy: Lynne E. Smith - DEQ

McCALLUM

TESTING LABORATORIES, INC.

Geotechnical Engineering, Materials Testing & Environmental Services

**SITE CHARACTERIZATION ADDENDUM PHASE
QUARTERLY MONITORING REPORT
ASSOCIATED NAVAL ARCHITECTS, INC.
3400 SHIPWRIGHT STREET
PORTSMOUTH, VIRGINIA
MTL Project # 05-1681/05-6695
DEQ PC# 05-5160**

Prepared for

**Brandt Everhart
Associated Naval Architects, Inc.
3400 Shipwright Street
Portsmouth, Virginia 23703**

Submitted to

**Lynne E. Smith
Virginia Department of Environmental Quality
Tidewater Regional Office
5636 Southern Boulevard
Virginia Beach, Virginia 23462**

Prepared by

**McCallum Testing Laboratories, Inc.
1808 Hayward Avenue
Chesapeake, Virginia 23320**

SIGNATURE/CERTIFICATION SHEET

I certify that I have prepared or supervised preparation of the attached report, that it has been prepared in accordance with industry standards and practices, and that the information contained herein is truthful and accurate to the best of my knowledge.

Prepared by:

Marvin D. Smith
Project Geologist

Richard Seage, P.G.
Manager, Environmental Services
VA Professional Certification: CPG #466

McCallum Testing Laboratories, Inc.
1808 Hayward Avenue
Chesapeake, Virginia 23320

UST Owner/ Operator:
Associated Naval Architects, Inc.
3400 Shipwright Street
Portsmouth, Virginia 23703

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SIGNATURE/CERTIFICATION SHEET

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**SITE CHARACTERIZATION ADDENDUM
 QUARTERLY MONITORING REPORT
 ASSOCIATED NAVAL ARCHITECTS, INC.
 PORTSMOUTH, VIRGINIA**

Section 1.0 PROJECT HISTORY

On March 29, 2005, during a site inspection by the Department of Environmental Quality (DEQ), minor amounts of free product were observed by the DEQ inspector, in a shallow open excavation in the area where Associated Naval Architects (ANA) was constructing a concrete pad for an aboveground air supply tank. The Site Location Map (Figure 1-Appendix A) shows the location of the site. An aboveground used oil tank was previously located in this area. The DEQ requested that Initial Abatement Measures and a Site Characterization be conducted to determine the nature and extent of the suspected release.

On June 22, 2005, McCallum conducted a site characterization of ANA, which consisted of drilling six soil borings in the area identified in a previous Site Check report as the area of an AST used oil release. The Site Drawing (Figure 2-Appendix A) shows the locations of the borings. Selected soil samples from the borings were submitted to the laboratory for Total Petroleum Hydrocarbons (TPH) analysis using EPA Method 418.1. Laboratory analysis detected moderate to high TPH concentrations in the soil samples. The TPH results, measured in milligrams TPH per kilogram of soil (mg/kg), are presented in the table below.

SCR LABORATORY RESULTS (SOIL)		
SAMPLE	PID Response (ppm)	TPH-418.1 (mg/kg)
B-1 (4-5')	99	409.9
B-2 (4-5')	1	460.8
B-3 (4-5')	0	BDL
B-4 (2-4')	11	7916.0
B-5 (4-5')	2	205.7
B-6 (2-4')	1	166.0
BDL – Below Detection Limit mg/kg – Equivalent to parts per million (ppm)		

Based on laboratory results, petroleum contaminated soils covered an area approximately 1600 to 1800 square feet, around the area of the former used oil AST.

To help determine the groundwater quality beneath the site, five (5) 2 inch diameter groundwater monitoring wells (MW-1 through MW-5) were installed. Figure 2 shows the locations of the monitoring wells. Groundwater was examined for free product in each monitoring well and was sampled for TPH analysis.

No free product was detected in MW-1, MW-2, MW-3 or MW-5; however, a minor amount of free product (1/8 inch) was detected in MW-4.

Since the AST reportedly contained used oil, the groundwater samples were analyzed for Total Petroleum Hydrocarbons (TPH) using EPA Test Method 418.1. The results of the laboratory analyses are presented in the following table.

LABORATORY RESULTS (Groundwater)	
Well	TPH Concentration (mg/L)
MW-1	8.1
MW-2	28.4
MW-3	BDL
MW-5	12.9

**BDL- Below detection limit
mg/L – Equivalent to parts per million (ppm)**

Since the free product detected was considered a continuous source of both dissolved phase and residual phase contamination and due to the proximity of the impacted area to the Elizabeth River, the remediation of the free product was addressed.

In-Situ Bioremediation was requested by the DEQ, as a cost effective method of remediation at this site. A product known as AgroRemed[®] was chosen, because of its ability to address all phases of petroleum contamination using a single application.

Prior to the application of AgroRemed, groundwater samples were collected from each of the monitoring wells and submitted to the laboratory for analysis, to establish a baseline to compare and determine the effectiveness of the remediation process.

On October 6, 2005, the five groundwater monitoring wells were sampled. Prior to sampling, each of the monitoring wells were examined for free product. The groundwater data for each monitoring well is presented in the table below.

GROUNDWATER DATA October 6, 2005				
Well	Elevation Top of Casing (ft.)	Depth to Groundwater (ft.)	Groundwater Elevation (ft.)	Free Product Thickness (in.)
MW-1	6.12	2.51	3.61	0.12
MW-2	6.39	2.26	4.13	0.0
MW-3	6.78	2.71	4.07	0.0
MW-4	6.75	2.25	4.52	0.24
MW-5	6.68	2.23	4.45	0.0

**Elevations are relative to an arbitrary benchmark of +10.00 ft.
Groundwater elevations in MW-1 and MW-4 are corrected for free product**

The groundwater samples were analyzed for GRO-TPH, DRO-TPH, BTEX, MTBE and Naphthalene at the direction of the DEQ. The baseline laboratory results are presented in the table below.

LABORATORY RESULTS (GROUNDWATER) (mg/L) October 6, 2005					
Analyte	MW-1	MW-2	MW-3	MW-4	MW-5
TPH-GRO	1.1	BDL	BDL	BDL	0.80
TPH-DRO	32.4	10.4	0.60	14.8	5.10
MTBE	BDL	BDL	BDL	BDL	BDL
Benzene	0.0056	BDL	BDL	BDL	BDL
Toluene	0.0078	BDL	BDL	0.0054	BDL
Ethylbenzene	0.0121	BDL	BDL	0.0393	BDL
Xylene	BDL	BDL	BDL	0.0393	BDL
Naphthalene	0.2070	0.0170	BDL	0.1256	0.0392
BDL - Below Detection Limit mg/L- Equivalent to parts per million (ppm)					

The TPH concentration detected in boring B-4/MW-4 from the SCR (7,916 ppm) was used as the baseline reading for the petroleum contaminated soil.

On October 18, 2005, McCallum conducted the AgroRemed application at ANA. A total of 20 gallons of AgroRemed were used in the 2,000 square foot coverage area. A total of fifteen gallons of AgroRemed were directly applied by sprayer on the ground surface. Four gallons were applied full strength, within a shallow trench around the former AST area, currently the air tank platform and one half gallon each was used in a spot application around monitoring wells MW-1 and MW-4.

Section 2.0 MONITORING RESULTS

The groundwater was examined for free product in each of the monitoring wells for six months following the application of the AgroRemed. The groundwater data is presented in the table below. Initial field observations of the free product

Associated Naval Architects Groundwater Data						
Date	Parameter	MW-1	MW-2	MW-3	MW-4	MW-5
11/10/05	Groundwater Depth (ft)	2.46	2.11	2.67	2.15	2.16
	Groundwater Elevation (ft)	3.66*	4.28	4.11	4.63*	4.52
	Free Product (in)	0.12	0.0	0.0	0.48	0.0
12/30/05	Groundwater Depth (ft)	2.15	1.98	2.30	1.99	N/A
	Groundwater Elevation (ft)	3.97	4.41	4.48	4.76*	N/A
	Free Product (in)	0.0	0.0	0.0	0.12	N/A
1/12/06	Groundwater Depth (ft)	2.18	1.91	2.30	1.92	1.90
	Groundwater Elevation (ft)	3.94	4.48	4.48	4.85*	4.78
	Free Product (in)	Emulsion	0.0	0.0	0.24	0.0
2/21/06	Groundwater Depth (ft)	2.63	2.40	2.83	2.23	N/A
	Groundwater Elevation (ft)	3.49	3.99	3.95	4.61*	N/A
	Free Product (in)	0.0	0.0	0.0	1.2	N/A
3/16/06	Groundwater Depth (ft)	2.77	2.60	3.00	3.64	3.80
	Groundwater Elevation (ft)	3.35	3.79	3.78	4.04*	2.88
	Free Product (in)	0.0	0.0	0.0	12.96	0.0
4/19/06	Groundwater Depth (ft)	2.61	2.57	2.83	2.37	2.55
	Groundwater Elevation (ft)	3.51	3.82	3.95	4.31*	4.13
	Free Product (in)	0.0	0.0	0.0	6.0	0.0
* Groundwater elevations are corrected for free product N/A – Not Accessible Note: AgroRemed applied on 10-18-05						

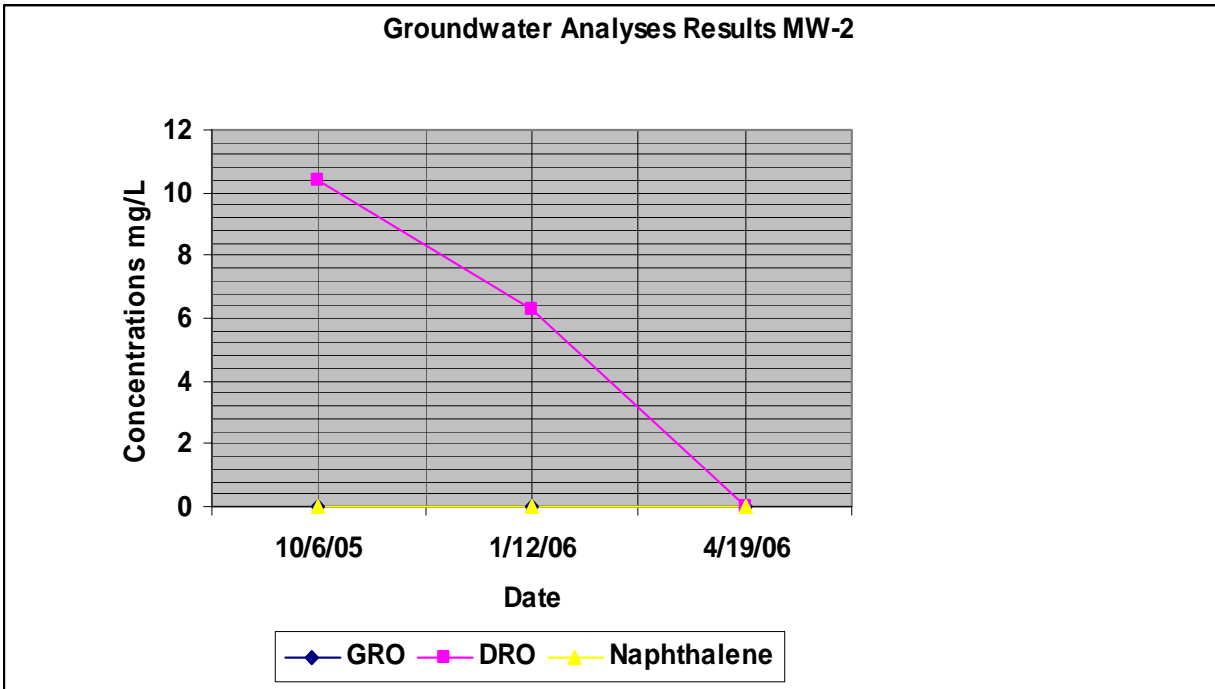
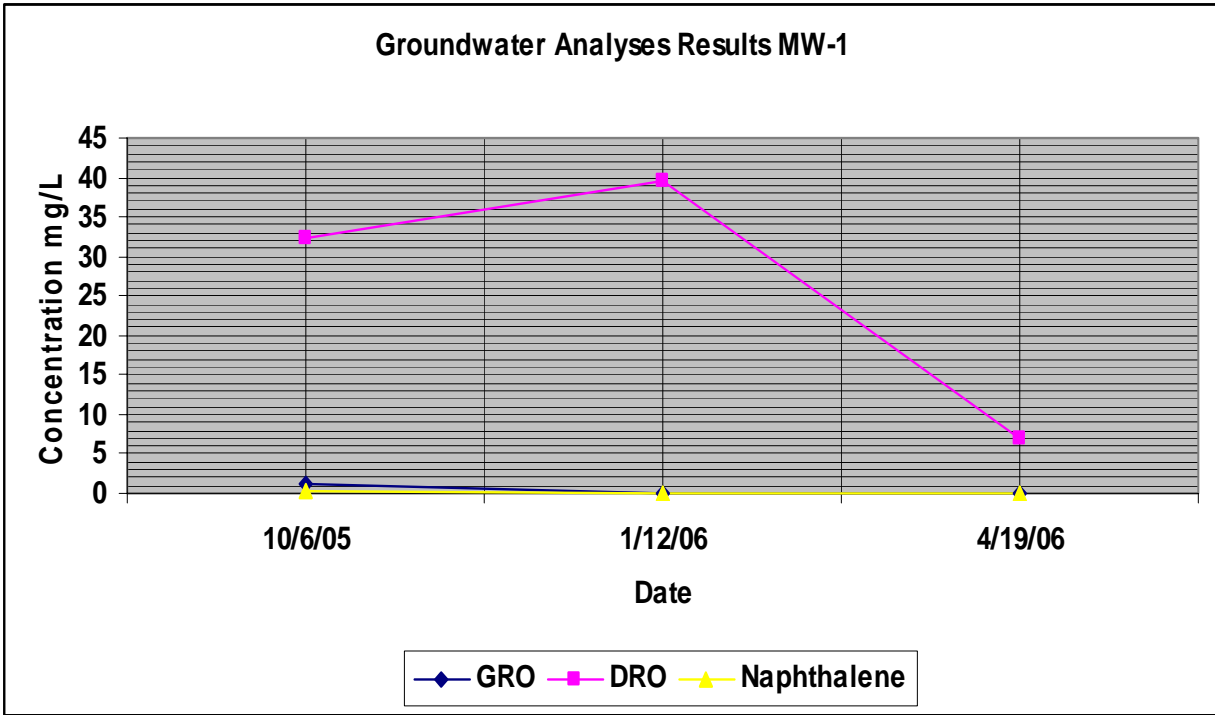
Section 3.0 QUARTERLY GROUNDWATER ANALYSES

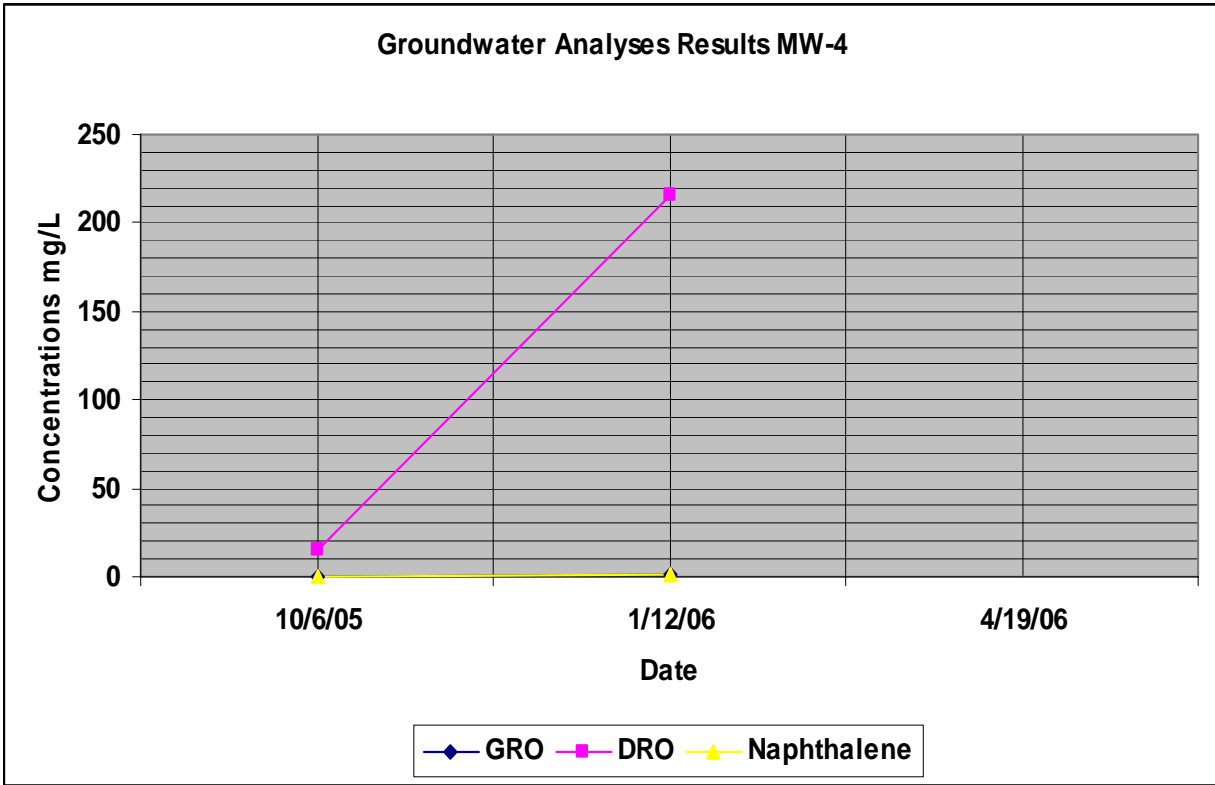
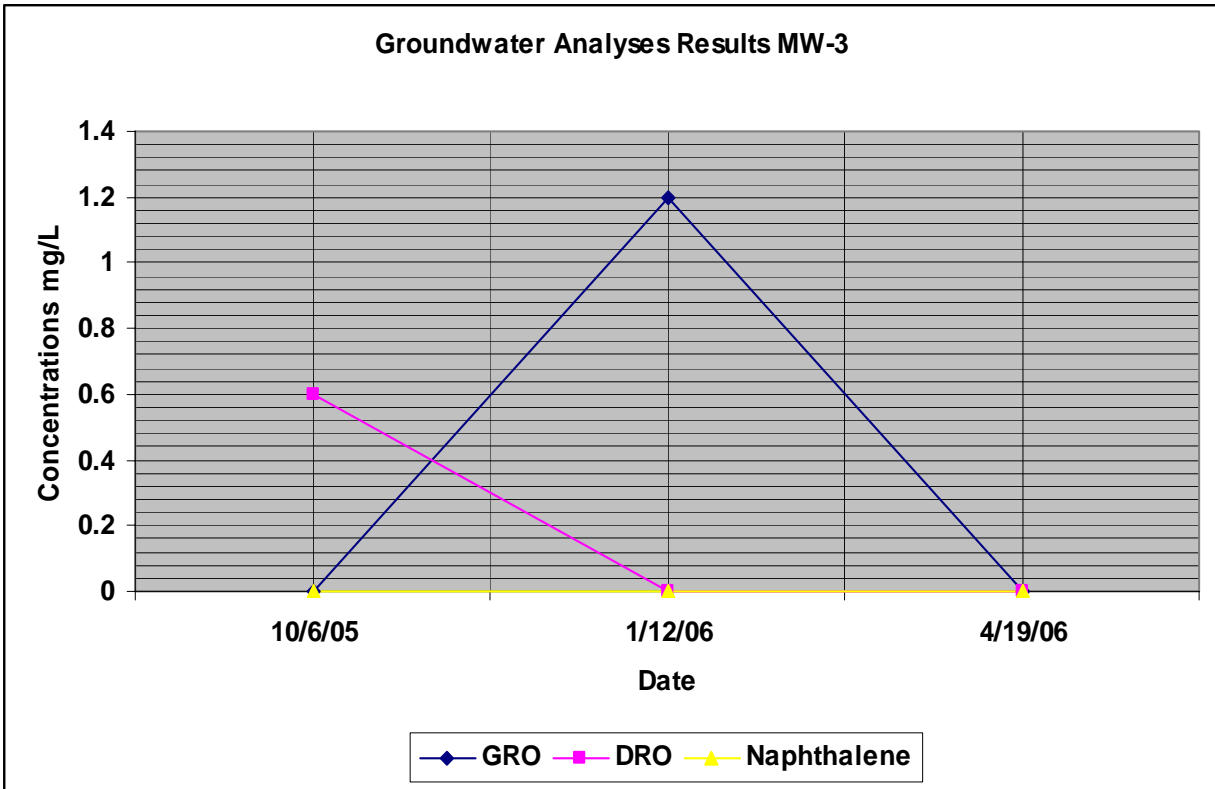
On January 12, 2006 and April 19, 2006 groundwater samples from the monitoring wells were collected and submitted to EnviroCompliance Laboratories for TPH, BTEX, MTBE and Naphthalene analyses. The laboratory results including the baseline results are presented in the table below. The laboratory's Certificate of Analysis is included in Appendix B. Graphed comparisons of TPH and Naphthalene concentrations are also presented below.

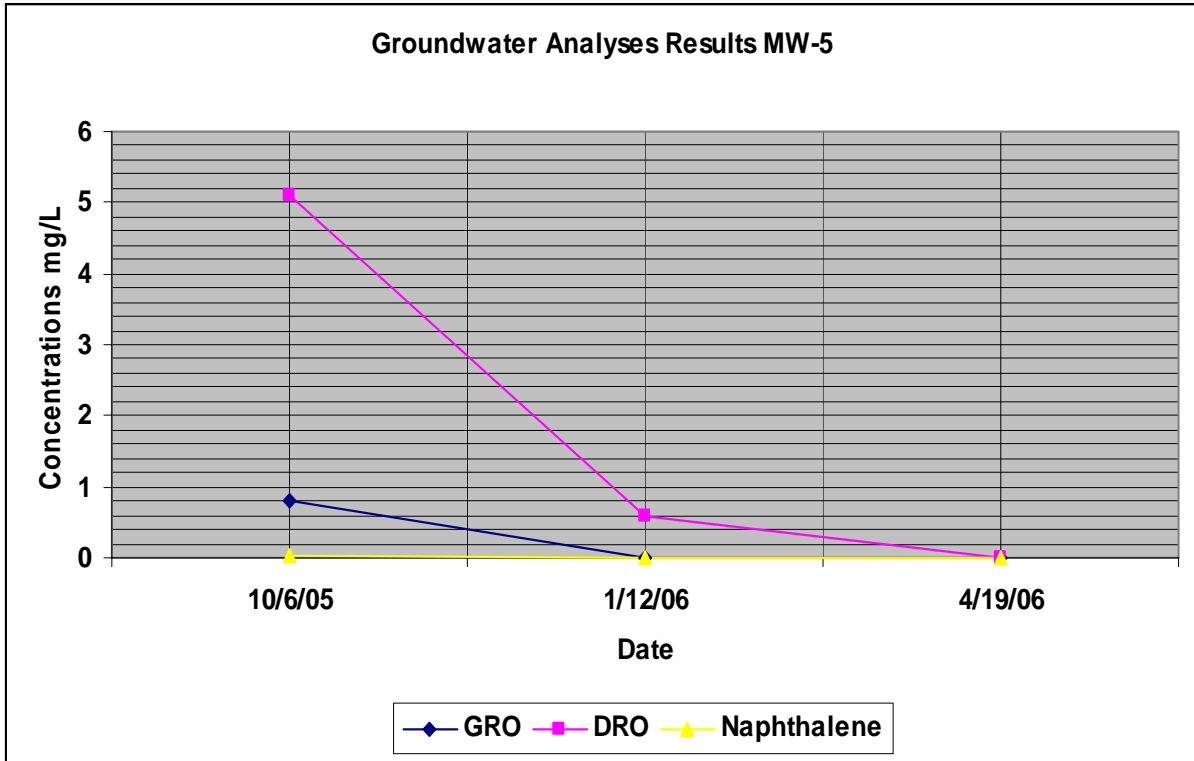
Laboratory Results –Groundwater (mg/L)									
Analyte	MW-1			MW-2			MW-3		
	10/6/05	1/12/06	4/19/06	10/6/05	1/12/06	4/19/06	10/6/05	1/12/06	4/19/06
TPH – GRO	1.1	BDL	BDL	BDL	BDL	BDL	BDL	1.2	BDL
TPH – DRO	32.4	39.7	6.90	10.4	6.3	BDL	0.60	BDL	BDL
MTBE	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL
BENZENE	0.0056	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL
TOLUENE	0.0078	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL
E-BENZENE	0.0121	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL
XYLENE	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL
NAPHTHALENE	0.2070	0.060	BDL	0.0170	0.030	0.0131	BDL	BDL	BDL
BDL – Below detection limit mg/L - Equivalent to parts per million (ppm)									

Laboratory Results –Groundwater (mg/L)						
Analyte	MW-4			MW-5		
	10/6/05	1/12/06	4/19/06	10/6/05	1/12/06	4/19/06
TPH – GRO	BDL	0.80	N/A	0.80	BDL	1.30
TPH – DRO	14.8	216.2	N/A	5.10	0.60	BDL
MTBE	BDL	BDL	N/A	BDL	BDL	BDL
BENZENE	BDL	BDL	N/A	BDL	BDL	BDL
TOLUENE	0.0054	0.0094	N/A	BDL	BDL	BDL
E-BENZENE	0.0393	0.0432	N/A	BDL	BDL	BDL
XYLENE	0.0393	BDL	N/A	BDL	BDL	BDL
NAPHTHALENE	0.1256	1.70	N/A	0.0392	BDL	BDL
BDL – Below detection limit mg/L - Equivalent to parts per million (ppm) N/A – No analyses run. Free product present						

Graphed comparisons of TPH and Naphthalene concentrations are also presented below.







Section 4.0 FREE PRODUCT RECOVERY

Groundwater monitoring shows a significant increase in free product in MW-4 in March. McCallum previously recommended the use of Aggressive Fluid Vapor Recovery (AFVR) to recover free product that may have been trapped within pockets formed by fill material in the subsurface.

Section 4.1 AFVR Pilot Study

On March 16, 2006, McCallum monitored a pilot study of Aggressive Fluid-Vapor Recovery (AFVR) to determine its effectiveness as a method of free product recovery. The depth to groundwater and free product was measured in each monitoring well prior to recovery, to obtain baseline readings from which to measure the groundwater table drawdown and determine the radius of influence. The recovery point was from monitoring well MW-4. The vacuum in the truck stabilized at 20 inches of mercury during the operation. The depth to groundwater and product thicknesses in the surrounding wells were recorded at regular intervals as presented in the following table.

GROUNDWATER DATA March 16, 2006								
Well		Prior to Start	0.5 Hour		2.5 Hours		5.5 Hours	
			Measurement	Change (in)	Measurement	Change (in)	Measurement	Change (in)
MW-1	Water Table Depth (ft.)	2.77	2.77	0	2.81	-0.48	2.84	-0.84
	Product Thickness (in.)	0	0	0	0	0	0	0
MW-2	Water Table Depth (ft.)	2.60	2.60	0	2.69	-1.08	2.81	-2.52
	Product Thickness (in.)	0	0	0	0	0	0	0
MW-3	Water Table Depth (ft.)	3.00	3.00	0	3.00	0	3.00	0
	Product Thickness (in.)	0	0	0	0	0	0	0
MW-5	Water Table Depth (ft.)	3.80	2.75	+12.6	2.78	+12.24	2.78	+12.24
	Product Thickness (in.)	0	0	0	0	0	0	0

This data was used to generate a map of the AFVR drawdown (Figure 3). The map shows an irregular area of influence that is likely due to the irregular nature of the subsurface fill material. However, the radius of drawdown is apparently sufficient to affect the impacted area.

Section 4.2 Free Product Recovery

Two AFVR events have been performed to date. Approximate recovery totals are presented in the table below.

AFVR FREE PRODUCT RECOVERY RECORD		
Date	Contaminated Water Recovered	Free Product Recovered
3/16/06	836	120
4/20/06	527	9
Total	1363	129

Section 5.0 CONCLUSIONS / RECOMMENDATIONS

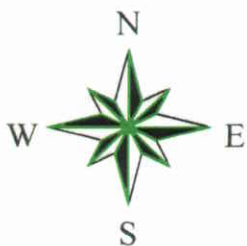
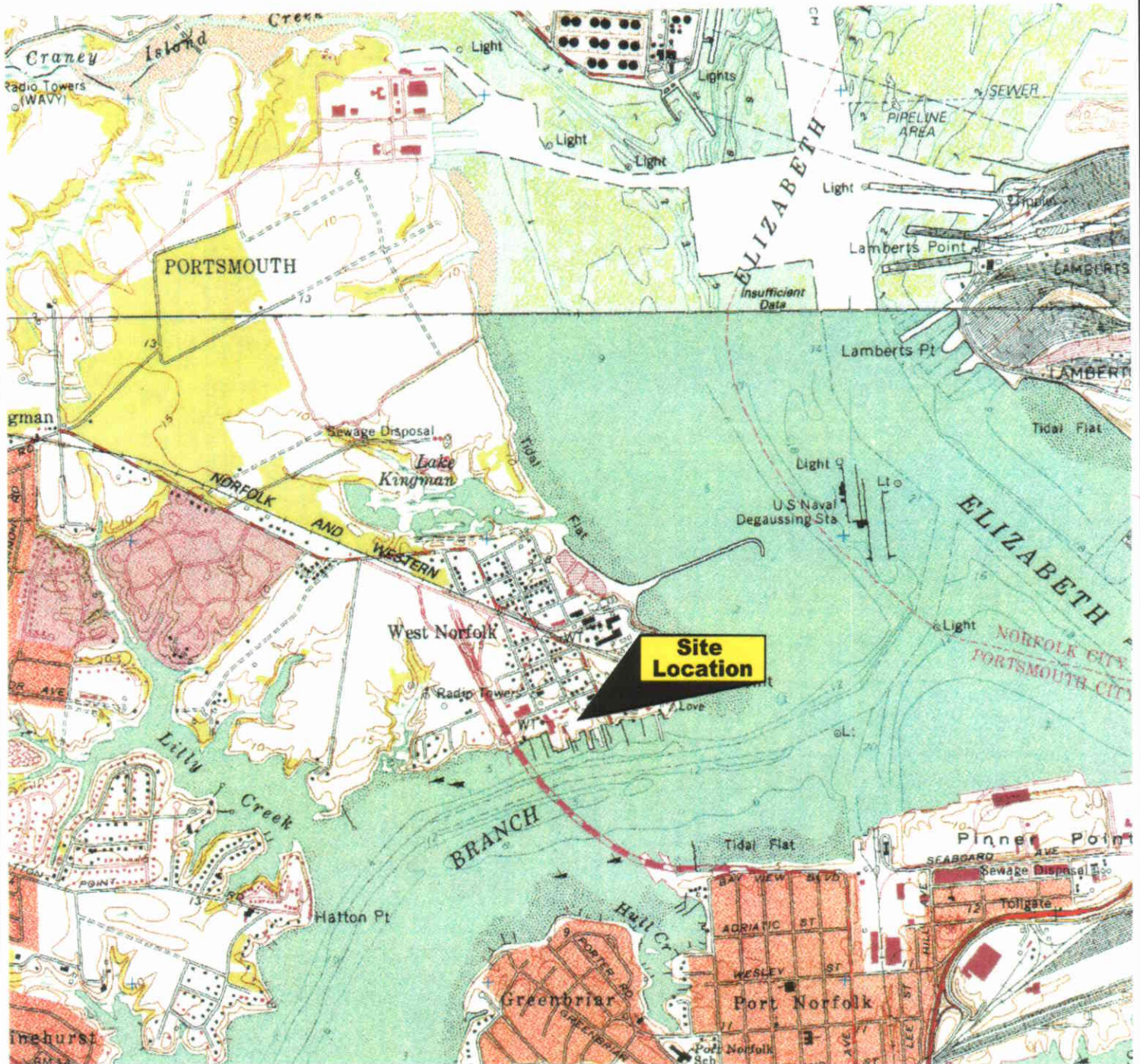
The application of AgroRemed appears to have reduced the levels of dissolved phase contamination in the groundwater and increased dispersion of the free product, resulting in an increase in the amount of free product in MW-4. Recovery of the free product utilizing aggressive fluid vapor recovery (AFVR) appears to be effective; therefore, its continued use is recommended.

Section 6.0 LIMITATIONS

It is important to note that the groundwater samples analyzed in this investigation are considered as isolated data points which may not be representative of subsurface conditions across the entire site. Therefore, the conclusions of this investigation may not be completely indicative of all subsurface conditions. The conclusions are based on the scope of work described herein and the best available data at this time. No other warranty is expressed or implied. This report does not warrant against future operations or present conditions not discovered by this investigation.

APPENDIX A

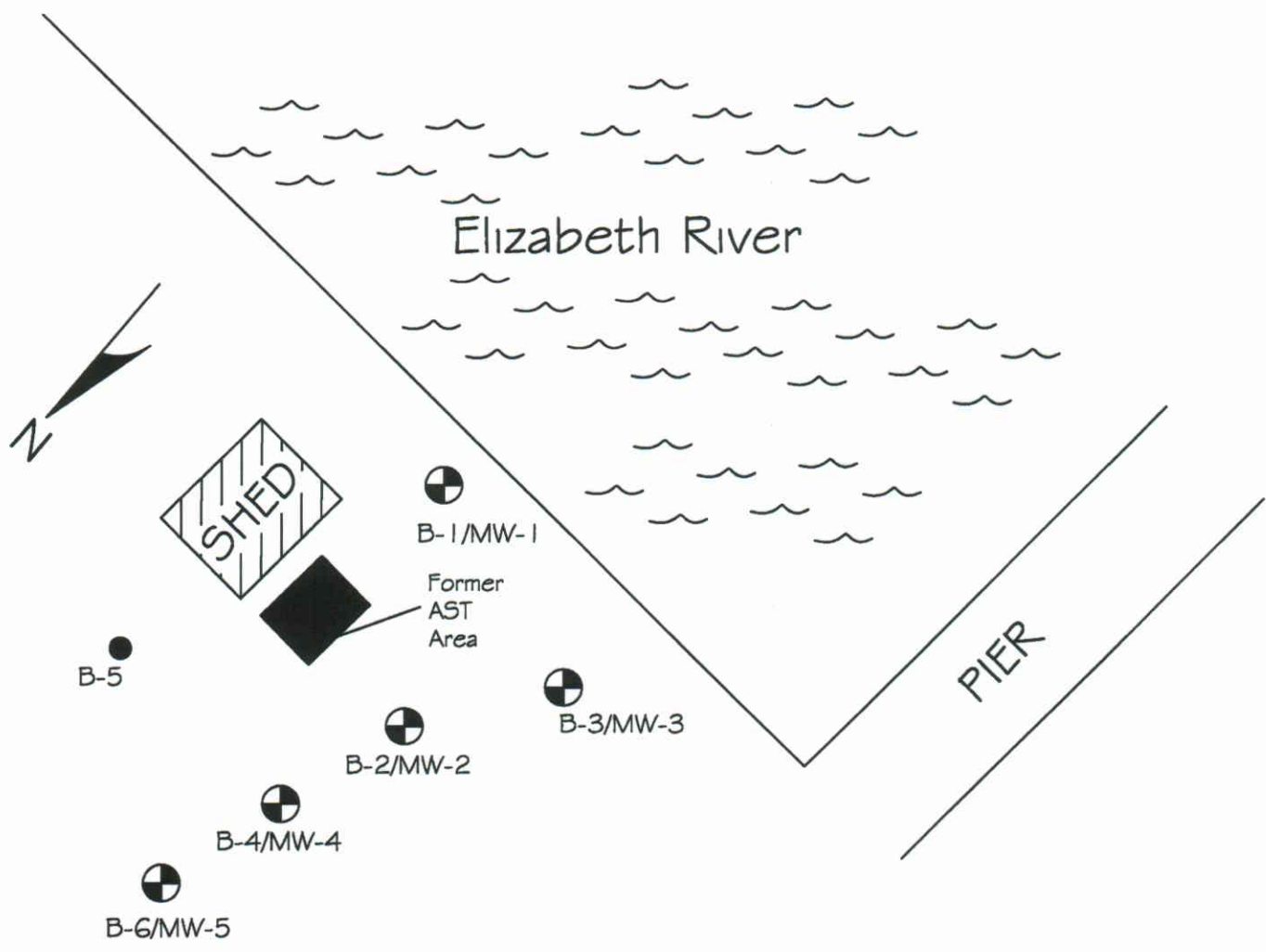
FIGURES



McCALLUM TESTING LABORATORIES, INC.

1808 Hayward Avenue
Chesapeake, Virginia 23325-0337

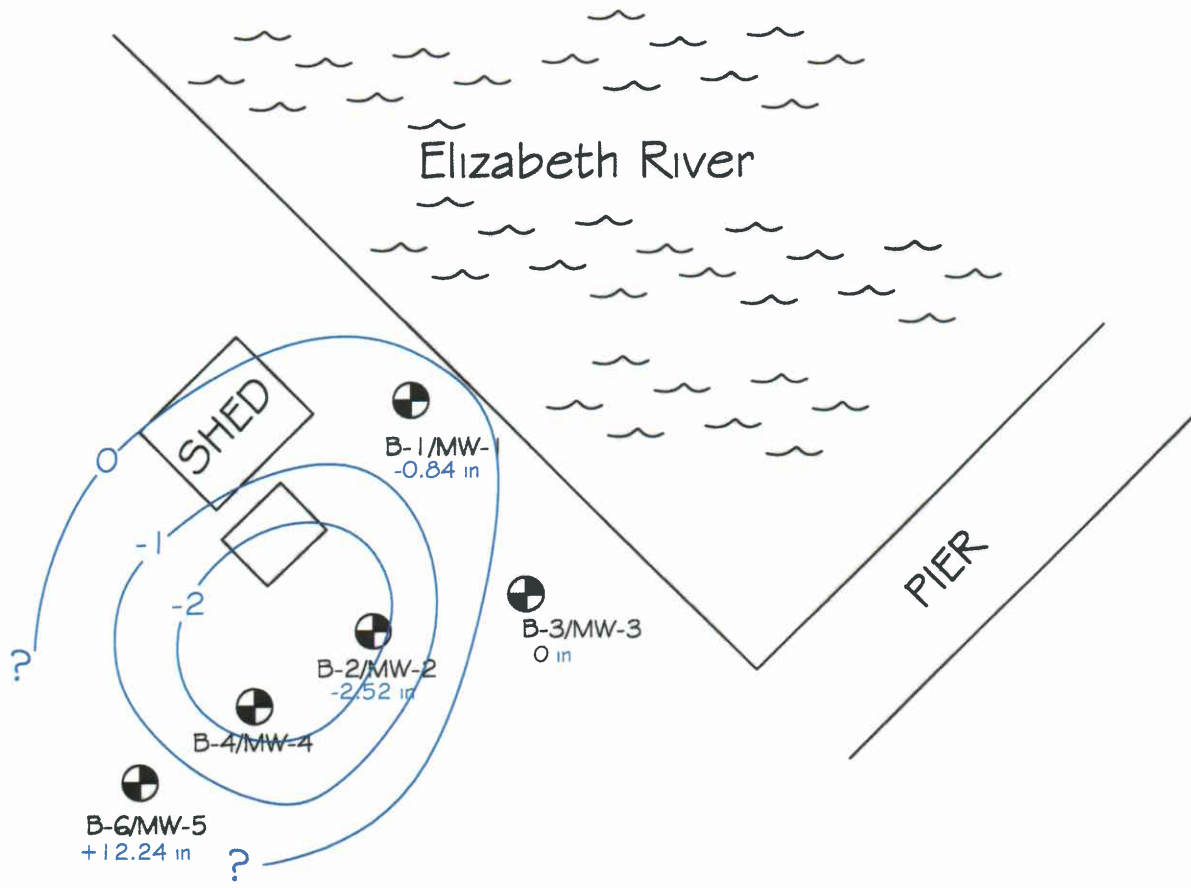
Scale:	1:24,000	Approved By:	Richard J. Seage, P.G.	Date:	5/06
Project:	Associated Naval Architects 3400 Shipwright Street Portsmouth, Virginia DEQ PC#05-5160				
Drawing Title:	Site Location Map			Drawing Number:	Figure 1



McCALLUM TESTING LABORATORIES, INC.

1808 Hayward Avenue
Chesapeake, Virginia 23325-0337

Scale:	---	Approved By:	Richard J. Seage, P.G.	Date:	5/06
Project:	Associated Naval Architects 3400 Shipwright Street Portsmouth, Virginia DEQ PC#05-5160				
Drawing Title:	Site Drawing			Drawing Number:	Figure 2



Contour Interval: 1.0 Inch of Drawdown

McCALLUM TESTING LABORATORIES, INC. 1808 Hayward Avenue Chesapeake, Virginia 23325-0337		
Scale: ----	Approved By: Richard J. Seage, P.G.	Date: 5/06
Project:	Associated Naval Architects 3400 Shipwright Street Portsmouth, Virginia DEQ PC#05-5160	
Drawing Title: Area of AFVR Influence	Drawing Number: Figure 3	

APPENDIX B

**CERTIFICATES OF ANALYSIS
AND CHAIN OF CUSTODY FORM**



816 Kiwanis Street
Hampton, Virginia 23661
Phone 757-244-3424
Fax 757-244-3243

Certificate of Analysis

McCallum Testing Laboratories
Attn: Marvin Smith
1808 Hayward Avenue
Chesapeake, VA 23320

Project No. : 05-1681
Project Name : ANA
Date Received: April 20, 2006
Date Issued : April 28, 2006

Lab # 1/Sample ID : MW-1

Parameter	Result	Units	DL	Date/Time Prepared	Date/Time Analyzed	Method	Analys
TPH-DRO	6.9	mg/l	0.5	04-26/0940	04-28/0759	8015B	AEM
TPH-GRO	BDL	mg/l	0.5	04-25/0900	04-26/1305	8015B	CES
MTBE	BDL	ug/l	5.0	04-26/0910	04-26/0950	8021B	CES
Benzene	BDL	ug/l	2.0	04-26/0910	04-26/0950	8021B	CES
Toluene	BDL	ug/l	5.0	04-26/0910	04-26/0950	8021B	CES
Ethyl Benzene	BDL	ug/l	5.0	04-26/0910	04-26/0950	8021B	CES
Xylene	BDL	ug/l	10.0	04-26/0910	04-26/0950	8021B	CES
Naphthalene	BDL	ug/l	10.0	04-26/1110	04-26/1220	8021	CES

Lab # 2/Sample ID : MW-2

Parameter	Result	Units	DL	Date/Time Prepared	Date/Time Analyzed	Method	Analys
TPH-DRO	BDL	mg/l	2.5	04-26/0940	04-28/0759	8015B	AEM
TPH-GRO	BDL	mg/l	0.5	04-25/0900	04-26/1305	8015B	CES
MTBE	BDL	ug/l	5.0	04-26/0910	04-26/0950	8021B	CES
Benzene	BDL	ug/l	2.0	04-26/0910	04-26/0950	8021B	CES
Toluene	BDL	ug/l	5.0	04-26/0910	04-26/0950	8021B	CES
Ethyl Benzene	BDL	ug/l	5.0	04-26/0910	04-26/0950	8021B	CES
Xylene	BDL	ug/l	10.0	04-26/0910	04-26/0950	8021B	CES
Naphthalene	13.1	ug/l	10.0	04-26/1110	04-26/1220	8021	CES

Lab # 3/Sample ID : MW-3

Parameter	Result	Units	DL	Date/Time Prepared	Date/Time Analyzed	Method	Analys
TPH-DRO	BDL	mg/l	0.5	04-26/0940	04-28/0759	8015B	AEM
TPH-GRO	BDL	mg/l	0.5	04-25/0900	04-26/1305	8015B	CES
MTBE	BDL	ug/l	5.0	04-26/0910	04-26/0950	8021B	CES
Benzene	BDL	ug/l	2.0	04-26/0910	04-26/0950	8021B	CES
Toluene	BDL	ug/l	5.0	04-26/0910	04-26/0950	8021B	CES
Ethyl Benzene	BDL	ug/l	5.0	04-26/0910	04-26/0950	8021B	CES
Xylene	BDL	ug/l	10.0	04-26/0910	04-26/0950	8021B	CES
Naphthalene	BDL	ug/l	10.0	04-26/1110	04-26/1220	8021	CES

Lab # 4/Sample ID : MW-5

Parameter	Result	Units	DL	Date/Time Prepared	Date/Time Analyzed	Method	Analys
TPH-DRO	1.3	mg/l	0.5	04-26/0940	04-28/0759	8015B	AEM
TPH-GRO	BDL	mg/l	0.5	04-25/0900	04-26/1305	8015B	CES
MTBE	BDL	ug/l	5.0	04-26/0910	04-26/0950	8021B	CES
Benzene	BDL	ug/l	2.0	04-26/0910	04-26/0950	8021B	CES
Toluene	BDL	ug/l	5.0	04-26/0910	04-26/0950	8021B	CES
Ethyl Benzene	BDL	ug/l	5.0	04-26/0910	04-26/0950	8021B	CES
Xylene	BDL	ug/l	10.0	04-26/0910	04-26/0950	8021B	CES
Naphthalene	BDL	ug/l	10.0	04-26/1110	04-26/1220	8021	CES

BDL = Below Detection Limit

Anamarie E. McKinley
Laboratory Manager

H6418314-1

APPENDIX C

VACUUM TRUCK MANIFEST

FED. VAD 05 793 4176
STATE VAD 05 793 41766

PetroChem

Recovery Services, Inc.
635 Maltby Avenue
P.O. Box 1458
Norfolk, Virginia 23501
(757) 627-8791

No 36083

24 HOUR EMERGENCY
RESPONSE
1-800-723-6951

JOB NO. D-16722-06

CUSTOMER'S ORDER NO. _____ DATE: 03 / 16 / 06

CUSTOMER'S NAME: McCALLUM TESTING LABS

MAILING ADDRESS: P.O. Box 13337, Chesapeake, VA 23325

JOB LOCATION: ANA, 3400 Shipwright St., Portsmouth, VA

HM	SHIPPING NAME & DESCRIPTION	QUANTITY	UNIT
a)	Combustible Liquid, n.o.s. (USED OIL & WATER) NA1993, PG III	956	Gals
b)	Flammable Liquid, n.o.s. (3, UN 1993, PG III		
c)	Non-Regulated Wastewater		
d)			

Additional Description For Material Listed Above:

Product Recovered from 1 Well

Designated Facility: PetroChem Recovery Services, Inc.
635 Maltby Ave., Norfolk, VA 23504

THE CUSTOMER AGREES THAT IT SHALL NOT PROVIDE TO PETROCHEM RECOVERY SERVICES, INC. ANY "HAZARDOUS WASTE" OR "HAZARDOUS SUBSTANCE" AS DEFINED IN THE CODE OF FEDERAL REGULATIONS.

ACCEPTANCE OF JOB -- The prices, specifications and conditions are satisfactory and are hereby accepted. You are authorized to do the work specified. Payment to be made as follows: Net 10 days upon completion of PetroChem Recovery Services, Inc. work order. 1.5% Service Charge per month over 30 days together with attorney's fees amounting to 25% of the total amount due if incurred.

Leave Shop 0830 Arrive Site 0900 Leave Site 1500 Arrive Shop 1515

Customer's Name & Signature: Marvin Smith

Driver's Signature: Alton Uzzle Truck # 44

Payment Received: \$ _____

Facility Acceptance: _____ Date: _____

COPY

FED. VAD 05 793 4176
STATE VAD 05 793 41766

PetroChem

Recovery Services, Inc.
635 Maltby Avenue
P.O. Box 1458
Norfolk, Virginia 23501
(757) 627-8791

No 36122

24 HOUR EMERGENCY
RESPONSE
1-800-723-6951

VA CLASS A LIC
2701 037114A

JOB NO. D-16722-06 #1

CUSTOMER'S ORDER NO. _____ DATE: 04 / 20 / 06

CUSTOMER'S NAME: McCALLUM TESTING LABS

MAILING ADDRESS: P. O. Box 13337, Chesapeake, VA 23325

JOB LOCATION: ANA, 3400 Shipwright St., Portsmouth, VA

HM	SHIPPING NAME & DESCRIPTION	QUANTITY	UNIT
a)	Combustible Liquid, n.o.s. (USED OIL + WATER) NA1993, PG III	536	Gals
b)	Flammable Liquid, n.o.s. () 3, UN 1993, PG III		
c)	Non-Regulated Wastewater		
d)			

Additional Description For Material Listed Above:

a) Product Recovered from 2 monitoring Wells

Designated Facility: PetroChem Recovery Services, Inc. 9 Product
635 Maltby Ave., Norfolk, VA 23504 537 WATER

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Leave Shop 0745 Arrive Site 0815 Leave Site 1045 Arrive 1100
NEXT SITE

Customer's Name & Signature: Charlotte Ebbert

Driver's Signature: _____ Truck # _____

Payment Received: \$ _____

Facility Acceptance: MS Date: 4/21/06

COPY